PALMER OIL & GAS COMPANY

P.O. BOX 2564 BILLINGS, MONTANA 59103 (406) 248-3151

April 6, 1978

Division of Oil, Gas & Mining 1588 West, North Temple Salt Lake City, Utah 84116

Gentlemen:

Enclosed please find Application to Drill covering our State No. 16-4 well in Grand County, Utah.

Yours very truly,

PALMER OIL & GAS COMPANY

Grace E. Brown

Drilling Department

gb

Enclosures



SUBMIT IN THEPLICATE*

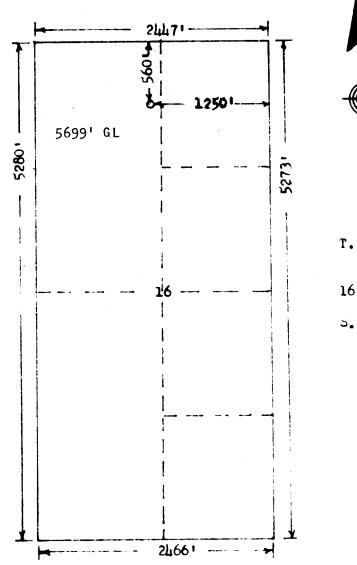
STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS, AND MINING

(Other instructions on	
reverse side)	

DIVISION OF OIL, GAS, AND MINING	5. Lease Designation and Serial No.
	ML-29608
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. If Indian, Allottee or Tribe Name
DRILL DEEPEN PLUG BACK DEEPEN PLUG BACK	7. Unit Agreement Name
Oil Gas Well Other Single Zone Multiple Zone	8. Farm or Lease Name
2. Name of Operator	State
Palmer Oil & Gas Company	9. Well No.
3. Address of Operator	16-4 10. Field and Pool, or Wildcat
P. O. Box 2564, Billings, Montana 59101	
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface	East San Arroyo ——————————————————————————————————
At surface 560' FNL, 1250' FEL of Section 16 At proposed prod. zone same	and Survey or Area
Same. 14. Distance in miles and direction from nearest town or post office*	Sec. 16-T16S-R26
Approximately 20 miles Northwest of Mack, Colorado	
· · · · · · · · · · · · · · · · · · ·	Grand Utah Of acres assigned
location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)	298 —
to nearest well, drilling, completed, or applied for, on this lease, ft. None 4970' 5att Rot	ry or cable tools tary - 0-TD
21. Elevations (Show whether DF, RT, GR, etc.) 5699' GL, 5710' KB	22. Approx. date work will start* August 30, 1978
23. PROPOSED CASING AND CEMENTING PROGRAM	,
Size of Hole Size of Casing Weight per Foot Setting Depth	Quantity of Cement
12-3/4'' 8-5/8'' new, 20# H-40 350' 7-7/8'' 4-1/2'' new, 10.5# K-55 4970'	200 sacks
be closed daily. Water and gel type mud will be used to drill to 350'. Air drilling IES and Density logs will be run at total depth. All potential zone if potentially commercial, $4\frac{1}{2}$ '' casing will be set, cemented and per No drill stem tests or cores are planned. Commencement date will be approximately August 30, 1978, and compare approximately 10 days from commencement date. The gas is not dedicated.	ones will be analyzed erforated. letion of drilling will
The gas is not dedicated. The spacing unit for this well is All of Section 16 (narrow section (Over)	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on preductive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measurement program, if any.	ured and true vertical depths. Give blowout
Signed James G. Routson Title Petroleum Engineer	Date 4/5/78
Permit No. Approval Date	
Approved by Conditions of approved if any was a second to the conditions of approved in the cond	
*See Instructions On Reverse Side	



R. 26 E.

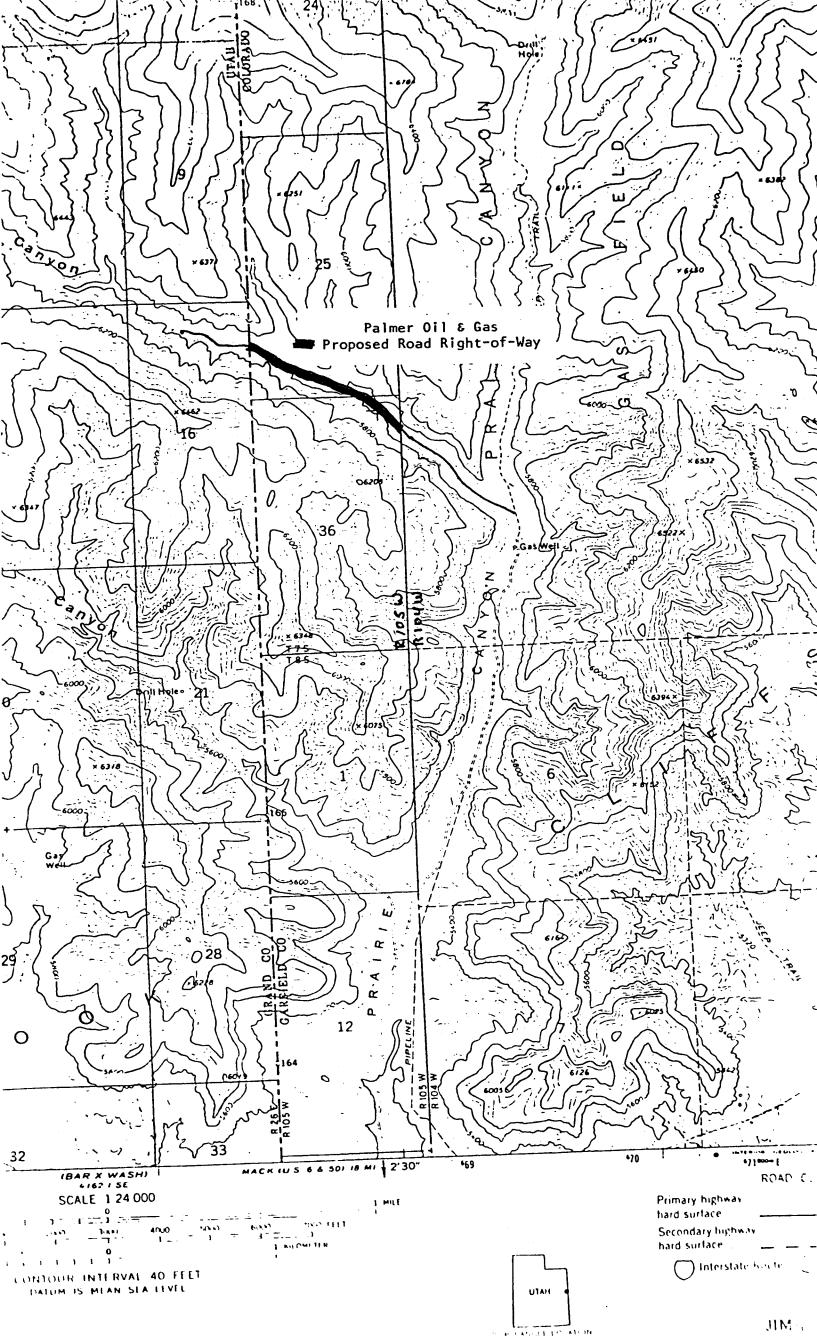


Scale ... I" = 1000'

I hereby certify that this plat is an accurate representation of a correct survey showing the location of #16-li Federal

Date: 3-29-78

Licensed Land Surveyor No. 2711 State of Utah



** FILE NOTATIONS **

Date: Upril 10-
Operator: Palmer On Das
Well No:
Location: Sec. 16 T. 165 R. 26E County: Grand
·
File Prepared: // Entered on N.I.D.: /// Card Indexed: / Completion Sheet: ///
API NUMBER: 43-019-30433
CHECKED BY:
Administrative Assistant
Remarks: 10 Other quest for Set, 16-
Petroleum Engineer $\mathcal{O}(T\omega)$
Remarks:
Director
Remarks:
INCLUDE WITHIN APPROVAL LETTER:
Bond Required: Survey Plat Required:
Order No. 167-1 Surface Casing Change to
Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site //
0.K. Rule C-3 / O.K. In Unit //
Other:
Letter Written/Approved
The state of the s

April 18, 1978

Palmer Oil and Gas Company Box 2564 Billings, Montana 59103

Re: Well No. State 16-4
Sec. 16, T. 16 S, R. 26 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is heaby granted in accordance with the Order issued in Cause No. 107-1.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer HOME: 582-7247 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hoursaafter drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30833.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT Director

PALMER OIL & GAS COMPANY

P.O. BOX 2564 BILLINGS, MONTANA 59103 (406) 248-3151



May 10, 1978

State Director
Bureau of Land Management
Colorado State Office
700 Colorado State Bank Bldg.
1600 Broadway
Denver, Colorado 80202

Re: Palmer Oil & Gas Company Qualification File M-065500

Dear Sir:

This letter of application is for a private road right-of-way for a road to be built from an existing graded road referred to as the "Prairie Canyon Road", into Cottonwood Canyon to allow access to our proposed well site for the State No. 16-4, located in the NE½NW½NW¼ of Section 16, Township 16 South, Range 26 East, Grand County, Utah. This access road would cross a portion of Section 31, Township 7 South, Range 104 West, and Sections 25 and 36, Township 7 South, Range 105 West, Garfield County, Colorado.

We request a right-of-way 40 feet in width and 3,500 feet in length to cross Sections 25 and 36, Township 7 South, Range 105 West, for a period of 30 years, to allow for the drilling, completion and production of this proposed gas well.

The estimated cost of construction of this road is \$5,000.00. Attached is a copy of U.S.G.S. 7-1/2 minute "Jim Canyon" Quadrangle map showing the location of the road. A survey map of this proposed road will be forwarded later.

Also enclosed is our check in the amount of \$50.00 to cover the required filing fee for this application. Any other annual rentals will be paid upon the determination by the Bureau of Land Management of the appraised value.

Thank you for your consideration in this matter.

Very truly yours,

PALMER OIL & GAS COMPANY

Robert D. Ballantyne
Drilling Superintendent

RDB/ah Enclosures

COPY

N REPLY REFER

5-950



Ur ed States Department of t : Interior

BUREAU OF LAND MANAGEMENT

COLORADO STATE OFFICE
ROOM 700, COLORADO STATE BANK BUILDING
1600 BROADWAY
DENVER, COLORADO 80202

C- 26744 Serial No.

May 15, 1978

Palmer Oil & Gas Co. P. O. Box 2564 Billings, Montana 59103

Dear Sir:

Your application has been received in this office and given the serial number designated above. You should refer to this number in all future correspondence regarding your application.

In most cases the lands involved, if available, must be physically examined and appraised. This may require a considerable length of time. In fairness to all, the applications are processed in the order in which received. This work will be completed as expeditiously as possible and no further action on your part is necessary at this time.

The filing of your application confers no right upon you either to settle upon or to occupy the lands applied for prior to notice of approval from this office. The unauthorized use or occupancy of public lands of the United States constitutes a trespass against the United States.

Sincerely yours,

Richard E. Richards, Chief,

Branch of Records and Data Management

1274-7 CSO (July 1974)



SCOTT M. MATHESON Governor

OIL, GAS, AND MINING EDARD

I. DANIEL STEWART

Chairman

CHARLES R. HENDERSON

JOHN L. BELL

THADIS W. BOX C. RAY JUVELIN

GORDON E. HARMSTON Executive Director. NATURAL RESOURCES

> CLEON B. FEIGHT Director

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES.

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

May 31, 1978

•••

Mr. Thomas Owen, District Manager Bureau of Land Management P.O. Box 1509 223 Federal Office Building Grand Junction, Colorado

Dear Mr. Owen:

On April 18, 1978, this Division granted Palmer Oil and Gas Company of Billings, Montana, permission to drill a well in Section 16. Township 16 South, Range 26 East, SLBM, Grand County, Utah. Said well has not yet been spudded-in because we understand that Palmer Oil and Gas Company has been unable to obtain permission from your office to build a road into this location from the Colorado side. Upon the recommendation checking, we find that it would be impracticable to enter the site from the Utah side as it would necessitate construction of a road down a shear cliff. Environmentally, this would not be feasible.

When the State of Utah entered the Union, it was given sections 2, 16, 32, and 36 for the purpose of supporting its' school system. Said grant included ownership of all the minerals therein with the right of ingress and egress over the Public Domain to develop said minerals.

Should your office deny Palmer Oil and Gas Company a right-of-way over the Public Domain for the purpose of developing the oil and gas possibilities of Section 16, it would in effect be a confiscatory action to the extent that it would be the taking of state property without due process of law. It would also amount to a nullification of an Act of Congress.

With the above in mind, it would be appreciated if your office would review this case for the purpose of granting the necessary right-of-way.

Sincerely,

CLEON B. FEIGHT

Director

cc: Attorney General Gordon Harmston Kent Briggs, Governor's Office



- Ja Morrie United States Department of the Interior

3100 7-161

BUREAU OF LAND MANAGEMENT Grand Junction District 764 Horizon Drive Grand Junction, Colorado 81501

June 19, 1978

Mr. Cleon B. Feight, Director Division of Oil, Gas, and Mining 1588 West North Temple Salt Lake City, Utah 84116

Dear Mr. Feight:

In response to your letter of May 31, 1978, Palmer Oil and Gas Company has not made a formal application to this office for a rightof-way to construct an access road across BLM lands in Colorado to facilitate the drilling of a well on state-owned lands in Utah. Palmer was, however, denied the right to construct access to a proposed well site on their BLM oil and gas lease in the Prairie Canyon Area of Colorado during the past year based on the responsibilities placed on the BLM by the Federal Land Policy and Management Act of October 21, 1976, (FLPMA). Following guidelines set forth in FLPMA, BLM, through its Management Framework Planning process (MFP), identified the Prairie Canyon Area as roadless and deserving of future evaluation. It is our intent to allow no change in the natural character of this area until the study can be made. It was the decision of the Bureau of Land Management to reject the surface use and operation plan of Palmer's proposed well because of the surface disturbance involving location and access road construction proposed in their plan.

In regard to the right of ingress and egress over public lands, it is our interpretation of FLPMA that access across public lands can only be granted under Title V. The granting of a right-of-way is discretionary with the Secretary of the Interior. Section 603 of FLPMA limits the discretionary authority of the Secretary by allowing him to grant access only when it will not impair the suitability of the area under review for wilderness designation.

I hope this information will clarify the Bureau's position regarding the present management of the Prairie Canyon Area of Colorado, and as it may affect proposals such as access into Utah.

Sincerely yours,

District Manager

CONSERVE

Save Energy and You Serve Americal

PALMER OIL & GAS COMPANY

BILLINGS, MONTANA 59103 (406) 248-3151

June 22, 1978

Mr. Patrick L. Driscoll Division of Oil, Gas & Mining State of Utah 1588 West, North Temple Salt Lake City, Utah 84116

> Re: Right-of-Way Permit State of Utah #16-4 Well NE4NW4NW4 Section 16-T16S-R26E Grand County, Utah

Dear Mr. Driscoll:

In accordance with our telephone conversation of this morning, enclosed is a copy of a right-of-way application which was submitted to the Bureau of Land Management in Denver on May 10, 1978, together with a copy of the form letter received from that agency acknowledging receipt of the application.

We have heard nothing further from the BLM since the application was filed.

If there is any other information you require, please advise.

Very truly yours,

PALMER OIL & GAS COMPANY

Donald K. Roberts

President

DKR/ah Enclosures



RECEIVED

NUL 28 1978

DIVISION OF OR MINING

GAS. & MINING

TITLE 172

PALMER OIL & GAS COMPANY

P.O. BOX 2384

BILLINGS, MONTANA 59103 (406) 248-3151

July 25, 1978

7

Sile

State of Utah #16-4 Well

NELNWLNWL Section 16-16S-26E
Grand County, Utah

Mr. Richard E. Richards Bureau of Land Management Room 700, Colorado State Bank Building 1600 Broadway Denver, Colorado 80202

Dear Mr. Richards:

It has come to my attention that a Right-of-Way Application filed by Mr. Robert D. Ballantyne on May 10, 1978, five copies of which are enclosed for your information, has been lost. We were informed of this only after Mr. Ballantyne had been talking to you and Rod Roberts to inquire as to the status of the application.

It is inconceivable to me that after nearly three months we had not been notified that the file was lost, and no attempt was being made to find it or resurrect its contents. We do know the application was received by you as we have your letter of May 15th assigning it Serial No. C-26744.

We expect and demand a greater degree of courtesy from the Bureau of Land Management in handling such matters. Would you please process this application immediately.

Yours very truly,

PALMER ONL & GAS COMPAN

Donald K. Roberts

President

DKR/qb

cc: Mr. Edward W. Clyde, Esq - Attorney-at-Law

Mr. Gary G. Broeder - Attorney-at-Law

Mr. Andy Normandeau - Attorney-at-Law

Mr. Cleon B. Feight - State of Utah - Division of Oil, Gas, and Mining u

Representative Ron Marlenee

Senator Clifford P. Hansen

Senator Orrin G. Hatch

Senator John Melcher

Senator Malcolm Wallop

Senator Jake Garn

Tenneco Oil A Tenneco Company

Penthouse 720 South Colorado Blvd. Denver, Colorado 80222 (303) 758-7130

October 23, 1979

Mr. Cleon B. Feight Utah Division of Oil, Gas & Mining 1588 West, North Temple Salt Lake City, Utah 84111



Tenneco Well formerly operated by Palmer Oil and Gas Company Grand County, Utah

Gentlemen:

The following wellsformerly operated by Palmer Oil and Gas Company will now be operated by Tenneco Oil Company. Please note that record title to several of these wells will be held by Energy Increments, Inc., and Pate Oil Company, however, Tenneco Oil Company will continue to operate the wells.

Grand County, Utah

-				South, Range 24 Eas			South, Range 26 East
				Federal 29-15		Section 5:	Federal 5-4-SIGW
Sec.	35:	35-10/	Section 28:	Federal 28-15			Federal 5-9-SIGW
			Township 16	South, Range 25 Eas	st	Section 8:	Federal 8-5-SIGW
			Section 13:	Federal 13-9-SI	GW		
			Section 17:	Federal 17-9-SI	GW		
			Section 14:	Federal 14-2			
			Township 16	South, Range 26 Eas	st	***SIGW=SHUT	IN CAC HELL
			Section 32:	State 32-1-SIGW			
				State 32-11-SIG	Ā	REMAINING	ARE DRILLING WELLS
			Section 33:	Federal 33-13-S	IGW		
			Section 16:	State 16-4			
				South, Range 24 Eas			
		-SIGW	Section 3:	Federal 3-8/Sect	ion 5:	Federal 5-13	
				Cultura dans 1 2 15 to at			

SIGW-Federal 3-15 Section 14: Federal 14-4

Federal 29-1

Section 4: Federal 4-12 Township 17 South, Range 25 East Section 6: Federal 6-7 Federal 6-14-SIGW Section 7: Federal 7-4-SIGW

Section 29:

SCOTT M. MATHESON Governor

OIL, GAS, AND MINING BOARD

Chairman

CHARLES R. HENDERSON

JOHN L. BELL C. RAY JUVELIN THADIS W. BOX CONSTANCE K. LUNDBERG EDWARD T. BECK E. STEELE McINTYRE

GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

> CLEON B. FEIGHT Director

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771 February 25, 1980

Tenneco Oil Co. 720 South Colorado Blvd. Denver, Colorado 80222

> Re: Well No.Fed. 4-12 Sec. 4, T. 17S, R. 24E, Grand County, Utah

> > Well No. Fed. 14-4 Sec. 14, T. 17S, R. 24E. Grand County, Utah

See enclosed paper

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well and action will be taken to terminate the application. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

anice Salish

JANICE TABISH CLERK TYPIST

Re: Well No. State 16-4 Sec. 16, T. 16S, R. 26E. Grand County, Utah

> Well No. Fed. 33-14 Sec. 33, T. 16S, R. 24E. Grand County, Utah

Tenneco Oil
A Tenneco Company

Penthouse 720 South Colorado Blvd. Denver, Colorado 80222 (303) 758-7130



March 3, 1980



Mr. Cleon B. Freight - Director State of Utah Department of Natural Resources Division of Oil, Gas & Mining 1588 West North Temple Salt Lake City, UT 84116

DIVISION OF OIL, GAS & MINING

RE: Janice Tabish Letter 2-25-80
Federal 4-12 State 16-4
Federal 14-4 Federal 33-14
All in Grand County, Utah

Dear Mr. Freight:

We do plan to drill these wells in 1980, however, the Bureau of Land Management will not allow drilling of Federal Leases above 7,000 feet until sometime after April when road conditions improve. We must wait on their approval to start operations.

Drilling of the State 16-4 is being held up due to right-of-way problems across approximately 500 feet of Federal land. This should be approved within the next thirty days.

If you need additional information, please call this office.

Yours very truly,

TENNECO OIL COMPANY

Administrative Supervisor

JDT/kae

cc: Well Files

Form OGC-1b

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

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///8	180

DEPAR DIVI	TMENT OF NATURAL RESOU SION OF OIL, GAS, AND MIN	URCES NING	5. LEASE DESIGNATION AND SERIAL NO. ML - 29608 6. 15 INDIAN, ALLOTTES OR TRIBE NAME
SUNDRY NO (Do not use this form for pro-	TICES AND REPORTS Consults to drill or to deepen or plug be CATION FOR PERMIT—" for such pr	ON WELLS ack to a different recervoir. oposala.)	
I. OIL CO GAS STY			7. UNIT AGREEMENT NAME
WELL WELL OTHER 3. NAME OF OPERATOR			S. FARM OR LEASE HAME
Tenneco Oil Company			State 9. WELL NO.
720 S. Colo. Blvd.,	Denver, CO 80222		16-4 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location See also space 17 help m.). 12	n clearly and in accordance with any	State requirements.*	ESST San Arroyo 11. 88C., T., R., M., OR BLE. AND SURVEY OR AREA
	15. BLEVATIONS (Show whether DF	: RT. GR. 664.)	Sec. 16: T165: R26E 13. COUNTY OR PARISH 18. STATE
14. PERMIT NO.	5699 GL		Grand Utah
16. Check	Appropriate Box To Indicate N	lature of Notice, Report, a	or Other Data
NOTICE OF IN		SUS	SEQUENT REPORT OF:
6/23- Spudded 8 3/4"hole w/250 sxs CLB w/2%	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS OPERATIONS (Clearly state all pertiner ectionally drilled, give subsurface local complete subsurface local compl	(Note: Report red Completion or Recont details, and give pertinent distions and measured and true vs. 27 jts of 7", 23# ccele. Circ to surfa	its of 4 1/2", 10.5#
rig 7/1/80. WOCU.	to be said on Profit		
BIGNED artly	Valler TITLE AS	sst. Div. Admin. Ma	DATE ///
(This space for Federal or Sta	te office use)		VA A 4000
APPROVED BY	, IF ANY:		DATE

5. LEASE ML-29608		:		
6. IF INDIAN, AL	LOTTEE O	R TRI	BE NAME	

DEPARTMENT OF THE INTERIOR	5. LEASE ML-29608
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well XX other	State 9. WELL NO.
2. NAME OF OPERATOR	16-4
Tenneco Oil Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME East San Arroyo
720 S. Colo. Blvd., Denver, CO 80222	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 560 FNL, 1250 FEL	AREA Sec. 16; T10S; R26E
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Grand Utah
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5699 GL, 5710 KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF XX	±
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING MULTIPLE COMPLETE	change on Form 9–330.)
CHANGE ZONES ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	
measured and true vertical deptils for all markets and zones pertino	
7/1-8/7/80	
Ran 113 jts (4932) of 4 1/2" 10.5# csg Set @	4935. Cmt w/225 sx class B
ret toc a 1200 DIU w/15/1 its (48//	1 2 3/8" The and 3 1/0 pil.
Tagged PBTD @ 4877 KB. Test surface pipe to to 4000 PSI. TOH w/tbg. Perf'd Morrison 447	3-4482. Ran 2 3/8" tbg to
to 4000 PSI. TOH w/tbg. Perf'd Morrison 447	
on E	
Subsucces Safety Valve: Manu. and Type	Set @ Ft.
18. Thereby ertify that the foregoing is true and correct	lanager 8/14/80
SIGNED Action Asst. Div. Admin. M	DATE

(This space for Federal or State office use)

_ TITLE _

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5.	LEASE
MI	-29608

DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
to not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME State
1. oil gas X other	9. WELL NO. 16-4
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Tenneco 0il Company 3. ADDRESS OF OPERATOR	East San Arroyo
720 S. Colo. Blyd., Denver, CO 80222	11. SEC., T., R., M., OR BLK. AND SURVEY OR
below.) 560'FNL, 1250'FEL	Sec. 16; T10S; R26E
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Grand Utah
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	— I — · · · · · · · · · · · · · · · · ·
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5699 GL, 5710 KB
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EST WATER SHUT-OFF RACTURE TREAT RECTURE TREAT	
HOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly staincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined.)	
8/8/80	
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1400#, 5 min. SIP: 500# went to PSI in 10 m	IIN. IIN W/I JC CD9,
1.81" F nipple and 2 3/8" tbg to 4200'.	
EU S	
01900 E	
mine E	
Ξ	
	Set @ F
Spinsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct Asst. Div. Admir	n. Manager 8/14/80
(This space for Federal or State	office use)
	DATE
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	

SIGNED

5. LEASE

ML-29608

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plog soon to eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
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2. NAME OF OPERATOR	16-4 10. FIELD OR WILDCAT NAME
Tenneco Oil Company	East San Arroyo
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
720 S. Colo. Blvd., Denver, CO 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 165
below.) 560'FNL, 1250'FEL	Sec. 16; T 10 S; R26E
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Grand Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	SELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	1 5659 GL 5710 KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	2
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOT Report results of multiple completion or zone
	change on Form 9–330.)
PULL OR ALTER CASING MULTIPLE COMPLETE	[0]
CHANGE ZONES	
ABANDON*	Taille
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 8/10-8/13/80 Pumped in 11 bbls 2 % KCL water. FL @ 3800. P 1st Run shot BTM 20', 40 holes, 12 hr. SITP:: pkr. set @ 4194 KB. Broke down Dakota perfs. 72 ball sealers. Flushed w/18 bbls 2% KCL wtr. PSī, ATR: 3.8 BPM., ISIP: 500 PSI, 5 min SIP: well w/75% foam, Dn tbg., and annulus w/145 b sand. 90 bbls. w/6 ppg 20/40 sand, and 75 bbl	erf. Dakota 4278-4314' (2 JSPF). 500 PSI, SICP: 0PSI w/1000 gals 7 1/2% MSR acid & , max pres: 2900 PSI, ATP: 1400 0 PSI. Reversed acid W N2. Frac'd bls. pad. 90 bbls w/4 PPG. 20/40
Subsurface Safety Valve: Manu. and Type	Set @ Ft
Subsurface Safety Valve: Manu. and Type	
I we want to design in true and correct	

Asst. Div. Admin. Manager

(This space for Federal or State office use)

TITLE _

_ DATE _

UNITED STATES

5.	LEASE
ML-	29608
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
7.	UNIT AGREEMENT NAME

DEPARTMENT OF THE INTERIOR	ML-29608
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
eservoir. Use rorm 9-331-C for such proposition	State
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	16-4
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	East San Arroyo 11. SEC., T., R., M., OR BLK. AND SURVEY OR
720 S. Colo. Blvd., Denver, CO 80222	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 560 FNL, 1250 FEL	Sec. 16: T 105 : R26E
below.) 560'FNL, 1250'FEL AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Grand Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	57.0 KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT	A Cross
TEST WATER SHUT-OFF	VISIO 16 1900 Solution of multiple completion of zone
FRACTURE TREAT SHOOT OR ACIDIZE	Story Broad Pults of multiple completion or zone
REPAIR WELL	
PULL OR ALTER CASING	chartes h Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	1511
(other) Report on Completion Operations	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertire 8/13-8/18/80 Flushed w/45 BW and N2. ATP: 2700 PSI, Max. ISIP: 2500 PSI, 15min SIP: 2300 PSI. Opened 3 hr test. 1" orifice plate. FTP: 50 PSI, Ferrally 10 Perf 4278-4314' (72 holes)	3500 PSI, Air 28 BPM, well to pit. Production:
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct Asst. Div. Ad SIGNED (MILLY) TITLE	min. Manager 9/10/80
(This space for Federal or State	e office use)
	DATE
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	
COMPLICATION OF THE THE PARTY OF THE PARTY O	

*See Instructions on Reverse Side

SCOTT M. WATHESON Governor

GORDON E. HARMSTON Executive Director. NATURAL PESOURCES

> **CLEON B. FEIGHT** Director

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON Chairman

JOHN L. BELL C. RAY JUVELIN THADIS W. BOX MAXILIAN A. FARBMAN EDWARD T, BECK E. STEELE McINTYRE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

October 14, 1981

Tenneco Oil Company P. O. Box 3249 Englewood, CO 80155

Re: See Attached Sheet

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

TERRI REID CLERK- TYPIST

Enclosure

Well No. Federal #33-15 Sec. 33, T. 16S, R. 24E Grand County, Utah (September 1980 Thru September 1981)

Well No. State #16-4
Sec. 16, T. 16S, R. 26E
Grand County, Utah
(September 1980 Thru September 1981)

Well No. Long Canyon Unit State #16-4 Sec. 16, T. 19S, R. 23E Grand County, Utah (April 1981 Thru September 1981)

Control and a second

entronomico de la compositiva della compositiva

UNITED STATES (See other in-

!	DEPART		NT OF LOGICA			ERIOR		reverse	side)				ON AND SERIAL NO.
								100		6. IF I	2960 ndian,	ALLOT	TEE OR TRIBE NAME
WELL COM	IPLETION	OR			ON R	EPORT A	<u> </u>	LOG			· · · · ·		· · ·
1a. TYPE OF WELL:	WEI OIL	т 🗆	WELL XX	DR	ı 🗆 (Other			[7. UNI	· AGREI	EMERT	NAME
b. TYPE OF COMPI	LETION:	P- ["]	PLUG	DIFF					-	S. FARI	M OR L	EASE 1	NAME
WELL AND	NEE L EX	<u> </u>	BACK	PESV	<u> </u>	Other				Sta	te		· · · · · · · · · · · · · · · · · · ·
			4	1.						9. WEL			:
Tenneco Oi	TOB			V .						16-			
720 S. Col	o. Blvd.,	Den	ver. CO	80222	2	State menuta		• • • • • • • • • • • • • • • • • • • •					, OR WILDCAT
4. LOCATION OF WELL At surface	(Report location	m olear	ly and in o	coraance	- UV	Diate least	em en e		ŀ	11. SE	C., T., R	<u>п Аг</u>	LOAO
	560'FNL,	1250	LEFT V	/W NE	. No	```		ing said		OR	AREA	٠.	
At top prod. inter	val reported be	10 W	: .			Ž,	Ţ.		004	03%			165
At total depth			•	(14 - 100)	RMIT NO.		YTE	13.7	() =	5ec 12. co			18. 87ATE
						30433	4	-12-78	>	Gra	nd nd		Utah
15. DATE SPUDDED	16. DATE T.D. B	BACHE	17. DATE					ATIONS (DI				19. E	LEV. CASINGHEAD
6/23/80	7/1/80		8/18	/80		5	599		10 K	3			CABLE TOOLS
20. TOTAL DEPTH, MD &	TVD 21. PLU	9. BACK	T.D., MD & 7	ND 22.	HOW M	TIPLE COMPL.,		28. INTE	RVALS LED BY		Y 2001	.s. 	CABLE 100L8
4950' 24. PRODUCING INTERV	<u> </u>	<u>8.1</u>	· / · · · · · · · · · · · · · · · · · ·	BOTTOM	NAME (M	D AND TYD)*		l 	<u>→ </u>	0-	עו	25	. WAS DIRECTIONAL
24. PRODUCING INTERV	AL(E), OF THIS	COMPL	ETION—TOP,	BUILUM,	(-							-	SURVEY MADE
4278-4314	(Dakota)										• • .		no
26. TYPE ELECTRIC AN	·	RUN									.	27. ₩	NO CORRD
SNP-GR DIL	-GR CDL				· · ·	4			· · · · · ·				
28.	WEIGHT, LB.	/FT.	CASI			ort all strings LE SIZE	361 8	CEM	ENTING	RECORD			AMOUNT PULLED
711	23#	-	1140'	•	8 3/4	1"	250) sxs (1 - R_	1/2%	CACL	2	
			1140				1/4	# sx F	loce	le			
4 1/2"	10.5	5#	4935		6 1/4	ļ" <u> </u>	22!	sxs (<u> L-B 1</u>	N/.5%	_NFL	-1	
	<u> </u>	T TATES	RECORD		<u> </u>		<u> </u>	30.	3	UBING	RECO	RD	
29.	TOP (MD)		OM (ND)	SACKS C	EMENT*	SCREEN (M	D)	SIZE		DEPTH 8	ET (M	D)	PACKER SET (MD)
	202 (22)							2 3/8		487	7'		
								2 3/8		4415'		D SOTT	PPSE PTC
31. PERFORATION RECORD (Interval, size and number) 82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED													
4473-4482	(Morrison)),,,,				4473-4			500				SR: 18 BBLS
4278-4314	'(Dakota)	(2.0	ISPF) /2	2 hole	S	14/3-4	106		2% K		r	-55	
						4278-4	314		1000	_	7 1/	2%	MSR: 18 BBLS
						DET CONT			12% K	CL_wt	<u>r. </u>		
88.*	ON PRO	DUCTION	METHOD ()	Flowing, g		DUCTION umping—eize	and i	ype of put	np)		WELL	STATU t-in)	s (Producing or
8/18/80			ng gas	•						İ	27.11		
DATE OF TEST	HOURS TESTER		HOKE SIZE		N. FOR PERIOD	OIL-BBL.		GAS-M	CF.	WATE	R—BBI	<u>ن</u> .	GAS-OIL RATIO
8/18/80	3		<u>'orifice</u>	<u> </u>				<u> </u>	WATER-			OTL 6	RAVITY-API (CORR.)
FLOW. TURING PRESS.	CASING PRESS	CRE 2	ALCULATED 4-HOUR RAT	E OIL	-BBL.	GAS-		Į.	WAIDE-			0.2	· · · · · · · · · · · · · · · · · · ·
50 PSI	280 PSI	or fuel,	vented, etc.)	<u> </u>		Q=1	440			TEST	WITNE	SSED I	B¥ .
vented										<u> </u>	•		
85. LIST OF ATTACE			·										
Electric 86. I hereby certify	Togs forw	arded	by We	lex	n is com	plete and cor	rect a	s determin	ed from	all ava	ilable :	record	
ac. 1 Bereby Certify	mat the loresc	34				Div. Ad							9/10/80
SIGNED	well	PL	Men		ITLE _				J = .		DAT		

Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 18, 1982

Tenneco Oil Company 720 South Colorado Blvd. Denver, Colorado 80222

Re: Well No. State 16-4
Sec. 16, T. 16S, R. 26E
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office September 10, 1980, from above referred to well, indicates the following electric logs were run: SNP-GR, DIL-GR, CDL. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Pracitce and Procedure, requires that a well log shall be filed with the Commission together with a copy of the elctric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist

Tenneco Oil **Exploration and Production**

A Tenneco Company

Rocky Mountain Division

P.O. Box 3249 Englewood, Colorado 80155 (303) 740-4800 TENNECO

Delivery Address: 6061 South Willow Drive Englewood, Colorado

February 10, 1982

State of Utah Natural Resources & Energy Oil, Gas, & Mining 4241 State Office Building Salt Lake City, UT 84114

ATTN: Ms. Cari Furse

Dear Ms. Furse,

I apologize for the error in the Utah state well log filing. I hope this rectifies the situation on the Tenneco State 16-4 located in section 16, T16S, R26E, Grand County, Utah. If there are any other questions, feel free to contact me.

Sincerely,
Michael Sacker

Michael Decker

Senior Geological Engineer

MD/tkp

Enclosure

STATE OF UTAH

SUBMIT TRIPLICATE*
(Oth structions on reverse side)

	ON OF OIL, GAS, AND MI		5. LEASE DESIGNATION AND SERIAL NO.
			ML-29608 6. IF INDIAN, ALLOTTES OR TRIBE NAME
SUNDRY NOT (Do not use this form for propos Use "APPLICA"	ICES AND REPORTS (sals to drill or to deepen or plug ATION FOR PERMIT—" for such p	ON WELLS back to a different reservoir. proposals.)	
OIL GAR WELL OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Quinoco Petroleum, Inc			State 9. WELL NO.
3801 F. Florida Ave.	P.O. Box 10800, Denv	ver. CO 80210-0800	16-4
3801 E. Florida Ave., 4. Location of Well (Report location of See also space 17 below.)	learly and in accordance with any	State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface			East San Arroyo
560' FNL, 1250' FEL			11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
14. PERMIT NO.	15. BLEVATIONS (Show whether DE	7, RT, GR, etc.)	Sec. 16, T16S, R26E 12. COUNTY OR PARISH 18. STATE
	5696' GR		Grand UT
16. Check An		Nature of Notice, Report, or C	Other Data
NOTICE OF INTEN		• • •	UENT REPORT OF:
[]	PULL OR ALTER CASING		REPAIRING WELL
	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
Lucana	HANGE PLANS	(Other) Report results	of multiple completion on Well
(Other) Change of Oper		Completion or Recomp	letion Report and Log form.) including estimated date of starting any
Please be advised that effective April 1, 198		operations for the	above referenced well
18. I hereby certify that the foregoing is SIGNED (This space for Federal or State office		nior Production Analy	st _{DATE} 4/11/84
APPROVED BY	TITLE		DATE



355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 26, 1985

Quinoco Petroleum, Inc. 3801 East Florida Ave. #300 P.O. Box 10800 Denver, Colorado 80210-0800

Gentlemen:

Re: Well No. State 16-4 - Sec. 16, T. 16S., R. 26E., Grand County, Utah - API #43-019-30433

This letter is to advise you that Sec. 38, Geologic Markers, on the back side of the "Well Completion or Recompletion Report and Log" for the above referenced well was not filled in when this report was submitted.

We are sure this was an oversight on your part and we request that you complete the enclosed Form OGC-3 and forward it to this office as soon as possible, but not later than December 10, 1985.

Min oko

Pam Kenna

Well Records Specialist

Enclosure cc: Dianne R. Nielson Ronald J. Firth John R. Baza

File

01705/13

December 6, 1985

State of Utach

ne: 16-4

Dear Parn:

Enclosed please find the copy of week Completion you had cisked for.

If I can be of further assuiskuner, please do not hesetate to contact me.

Sencerely,

Sharm Medena Production analyst

*	
APP	9-420 5-43)
LABTI	

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			2-0	STATE	S		(8	TO STATE	5. LB	SE DESIGN	TION AND	SERIAL NO.	
rm 9-828 rr. 5-63)		UN	17 OF	THE	IIA i r	RIOR	1 20	verse side)	' 1				
	DEF	UN ARTME	OGICA	L SUR	VEY				- 6. 15	INDIAN, AL	LOTTEE OR	TRIBE NAME	
WELL CO		GEOL	DECOL	ADI ETIC	ON REP	ORT	AND L	<u>og •</u>	- 7. 07	HIT AGREEM	ENT NAME		
WELL CO	MPLE	TION OR	KECO	57	Oth	mer	>EIXH	ED-	-				
TYPE OF WELL		WELL CO	WELL X			•	۱۷۱۷		-	ARM OR LE	WE HYMB		
N TYPE OF COM	PLETIO:	N:	PLUG	DIFF.	a. L Ott	DE OF	C 0 9 19	85	S.	tate		•	
MEN KA	OLBE	LJ 88			٠.				- 1	6-4	OR 1	WILDCAT	
Tenneco		ompany	-			DiV	ISION O	FOIL	- 1	FIBLD AND	A-MAN	' ^	
8. ADDRESS OF OF	PERATOR	 	nver.	co 8022	2	Biate lei	Kemien Wil	414G	_ <u>F</u>	ast Sa	" M" ON BIC	CK AND SURVE	Ē ,
Tenneco 8. ADDRESS OF OI 720 S. 4. LOCATION OF V. A+ surface	<u>Colo.</u>	Bort location cit	early and is	n socordano	8 WILL GUD				1.	AREA			.•.
At surface	56) 56)	O'FNL, 12!	O'FEL	• • •					-		16	: R26F	
	interval	reported below		•						COUNTY	02 3	B. STATE	_
					BRMIT NO.		DATE	CED		Grand	1	Utah	-
At total dep	TD.							TION (DF	A	GR. ETC.)*	19. ELEV	. CABINGHEAD	
			men 17.	DATE COMPI	(Ready t	o prod.)		. 9	10' <u>KB</u>	BOTARY TO	01.8	CABLE TOOLS	
18. DATE SPUDD	ED 16	DATE T.D. REA		3/18/80		TIPLE CO	569.	28. INTER	ED BY		1		
6/23/8	10	7/1/80 P 21. PLUG.	BACK T.D.,	10 TAD	HOW		/		<u> </u>	0-TD	25.	VAR DIRECTION. LURVEY MADE	AL .
20. TOTAL DEPTH	(, 3 D = -	L(S), OF THIS C		TOP. BOTT	OM, NAME	MI AND	rvd)*	*			1	no	
54 PRODUCING	INTERVA	L(S), OF THIS C	ONPLETION				4				1 27. WAR	WELL CORED	\
							/ -			: , ·	1	no	
4278-	4314	(Dakota)	UN								1	AMOUNT PULL	æD
26. TYPE BLE	D DII	-GR CDL		CASI	ECOTO (1	ort all	strings set	to well)	MENTING			AMOUNT FOR	
-	IN DAG		DE DE	PTH SIN ()		HO. 12		en ve	CL_B	w/2% C	ICL2		
28.	BIZE	WEIGHT, LB.	1	140	8	3/4	-1-3	4# X		.1 _	I		
7"		23#		1	1/5	1/4"	2	3/5/	CL-B	w/.5%			
4 1/	211	10.	*************************************	4935				80.	1	TUBING :	RECORD	PACKER SET	(MD)
4 1/	-		LINER I	RECOF			-N (1-1)	- 811	LE .	DEPTH SI			
29.		TOP (MD)	BOTTOM	(M) 8/	CES CRME	C. C.	1	2 3/	/8"	487 4415'			
9121	<u> </u>	TOP (AD)				+17		12.3	10T. FRA		MENT BU	UEEZE, ETC. MATERIAL USE	
				sumber)	- `	112	2. DEPTH INTE	ACID, BL)	AMOUNT AT	ID KIND OF	MATERIAL DES MSR: 18 B	BI S
81. PERFO	BATION B	CORD (Interval	. 1126 0110		4	W-	4473-44	82	50	0 gal 7			
ΔΔ7	73-448	2(Morriso	n) \ /2 .19	SDF) 72	holes	-	44/3-77	<u></u>	2%	KCL WI	7 1/2%	MSR: 18	BBLS
427	78-431	2(Morriso 4'(Dakota) (2.0.	5117		1	4278-43	314	$ \frac{10}{29}$	00 gal			
						1					TOTAL ST	ATUS (Producin	g or
						PRODU	ping—eise	and type	of pump)		shut-is	•••	
88.*		CTION	PRODUCTION	METHOD (Flowing, ga			··	AS-MCF.	WA	TER—BBL.	GAS-OIL RA	TIO
DATE FI	RET PROD		flow	ing gas			OIL—BBL.	١		1		IL GRAVITY-API	(CORR.)
DATE OF	18/80	1 -	0 · · · · · · · · · · · · · · · · ·	"orific	TEST		GAR-	-MCF.	-	ATER-BBL.	1	,	
Q.	118/80	MR. CABING P	RESSURE	CALCULATED 24-HOUR RA	OIL-	BBL.		1440		1 TE	ST WITHESE	ED BY	
FLOW.	TURING PR	258.			· 1					1			
5 64 DI	SPORITION	OF GAB (Sold, w	acd jor jus	l, vented, etc	.								
92. V	vented							•			available P	ecords	
85. L	IST OF A	TACHMENTS	orward	ed by W	le1ex_	on is com	plete and c	orrect as	determine	d from an	_,	9/10/8	30
	Electi	TACHMENTS TIC TOGS feetfly that the	foregoing	and attache	d informati	Asst.	Div.	Admin.	Manag		_ DATI	S	
		I Jake		alle	mo	TITLE -				one Side)			
	BIGNED	- Vigor	7	Instruction	s and Sp	aces for	Addition	al Data	on Kev	EITE DIGG			
1 –		/	/ *(See	Ins. Casion	is mine ob.								•

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted by the regard to local, area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from, the local Federal submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below will be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below will be supplicable for separate completions. Bee instructions on items 22 and 24, and 33, below regarate reports for separate completions. All attachments and/or State laws and regulations. All attachments if not filed prior to the summary record is submitted, to the extent required by applicable Federal and/or State laws and regulations. All attachments and pressure tests, and directional surveys, abound be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

been 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Heres 18: Indicate which elevation is used as reference (where not otherwise shown more than one interval sone (multiple completion), so state in item 22, and in item 24 show the production from more than one interval sone (multiple completion), so state in item 22, and in item 22, and in item 24 show in item 25.

Indicate which elevation is used as reference (where not only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, interval to be separately produced, showing the additional interval interval to be separately produced, showing the additional interval interval interval records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Here 25: "Secks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. sm 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

			INTERVALS; AND ALL DRILL-STEM TRATE, INCLUDING	38. GBOLOG	GEOLOGIC MAKERENS	-
H. BUMMARY OF PORC	IMARY OF POROUS ZONES: COROSITA AND CONTENTS TREEDOF; CON- MHOW AIL INFORTANT EDEBING USED, THEN TOOL OPEN, PLOWING AND	BED, TIME TOOL OF	R THEREOF: COREO	KAK	MEAS. DEPTH	TRUB VERT. DEPTH
PORMATION	404	BOTTON				
Dakota	4277	4317	Porosity & (Density Log) Arg. 15% gas bearing by log analysis and test	Castlegate	695	501.8
Morrison	4472	4483	Porosity (Density Log) Arg. 16% gas bearing by log analysis	Frontier	3596	2117
eren e	•			Dakota Silt	4172	1541
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			U.S. GONDRANDIT FHRITING OFFICE : 1853—O-683639			

15

SUBMIT IN TRIPLICATED 10ths trustions on

ST. OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. 06620 6. IF INDIAN, ALLOTTES OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different recervoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	T. UNIT AGREEMBNT HAMB
OIL WELL X OTHER HAMB OF OFERATOR Hallwood Petroleum, Inc.	8. FARN OR LBARK HAMB State 9. WELL NO.
P.O. Box 378111 Denver, CO 80237 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 560' FNL & 1250' FEL	16-4 10. FIRLD AND FOOL, OR WILDCAT SAN Arroyo 11. SEC., T., R., M., OR BLE, AND SURVEY OR AREA Sec. 16-T16S-R26E
14. PERMIT NO. 18. BLEVATIONS (Show whether Dr. Rt. QR. etc.)	Grand Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or NOTICE OF INTENTION TO: SUBSE TEST WATER SEUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS	Other Data QUENT ABPORT OF: REFAIRING WELL ALTERING CASING ABANDONMENT* Its of multiple completion on Well Spleting Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 8-1-90 Quinoco Petroleum, Inc. operator #N9477 has changed it's name to Hallwood Petroleum, Inc.



DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Sr. Engineering Tech.	DATE 12-1-90
(This space for Federal or State office use) APPROVED BY CUMBIAN 'S OF APPROVAL, IF ANY:	TITLE	DATE

Hallwood Energy Companies

4582 South Ulster Street Parkway • Stanford Place III • Suite 1700 • Post Office Box 378111

Denver, Colorado 80237 • (303) 850-7373

March 8, 1991

State of Utah Division of Gas & Mining 160 East Third Street Salt Lake City, Utah 84134-0410 REC'DUSTC 248

Re: Utah A/C #N9477

Quinoco Petroleum, Inc. has changed its name to Hallwood Petroleum, Inc. Our offices have remained at 4582 South Ulster Street Parkway, Suite 1700, P. O. Box 378111, Denver, Colorado 80237.

I have enclosed documentation for our name change for your convenience. If you require further information please call me at (303)856-6229.

Sincerely,

HALLWOOD PETROLEUM, INC.

Carol Edney

Staff Accountant Western District

CE/#9.set

cc: Brenda Tompkins

REGETTATION

MAR 2 2 1991

DIVISION OF OIL GAS & MINING

	f Oil, Gas and Mining CHANGE HORKSHEET			•	Routing:
	1				1_ LCR //- 2_ DTS
tach all	documentation received by the division regardi ch listed item when completed. Write N/A if it	ng this change. .em is not applicab	ole.		3-VLC
iltiai ea					4- RJF V 5- RWM V
	or oberator (merri obras	esignation of A perator Name C	Agent hange Onlv " M	ERGER"	6_ LCRee
					<u> </u>
ne oper	ator of the well(s) listed below has (
O (new	operator) HALLWOOD PETROLEUM, INC.	FROM (former	operator) $\frac{QU}{P}$	INOCO CO.	78111
	(address) P. O. BOX 378111 DENVER, CO 80237		DH	NVER, CO	80237
	DEBI SHEELY		DI	BI SHEELY	950_6322
	phone (303) 850-6322		, pr	count no.) 850-6322 N 9477
	account no. <u>N 5100 (3-5-91)</u>				
e11(s)	(attach additional page if needed):	Also See Ha	Moran to Ning, eff 8-1	lorthstar 1-91	
Namo:	(SEE ATTACHMENT) API:	Entity:	_ SecTwp	Rng L	ease Type:
Name:	API:	Entity:	_ 2eciwb	KIIY L	ease Type
Namo.	API:	Entity:	_ SecIWP		ease Type: ease Type:
Name:	API:API:	Fntity:	SecTwp SecTwp		ease Type:
Namo:	API:	Entity:	_ 26cIMh	Rng L	ease Type:
Name:_	API:	Entity:	_ SecTwp	<u></u>	ease Type:
<u>ict</u> 1.	R CHANGE DOCUMENTATION (Rule R615-8-10) Sundry or other <u>le</u> operator (Attach to this form).	•			•
	(Rule R615-8-10) Sundry or other <u>lega</u> (Attach to this form). (Same)			• •	
	The Department of Commerce has been coperating any wells in Utah. Is comyes, show company file number: #11025	pany registere <u>3/o</u> .	d with the s	state: (ye	s/no) 1T
	(For Indian and Federal Hells ONLY) (attach Telephone Documentation Form comments section of this form. Mana changes should take place prior to com	n to this rep Igement review Inpletion of ste	ort). Make of Federal ps 5 through	note of and India 9 below.	n well operator
<u>LC</u> 5.	Changes have been entered in the Oil listed above. (9-6-91)	and Gas Inform	ation System	(Wang/IBN	f) for each well
fet 6.	Cardex file has been updated for each	well listed at	ove. (9-6-91)		
-	Well file labels have been updated for				
Lef 8.	Changes have been included on the mo for distribution to State Lands and t	nthly "Operato he Tax Commiss	r, Address, ion. <i>(9-1-91)</i>	and Accour	nt Changes" memo
fer 9.	A folder has been set up for the Ope placed there for reference during rou	rator Change f ting and proce	ile, and a c ssing of the	opy of th original	is page has been documents.

TOR CHANGE WORKSHEET (CONTINUED) Initia, ach item when completed. Write N/A tem is not applicable.
TY REVIEW
-1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ho) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
VERIFICATION (Fee wells only)
 (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
12. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) J. Today's date 19 If yes, division response was made by letter dated 19
SE INTEREST OHNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
ING TWM 1. All attachments to this form have been microfilmed. Date: Sept 16 1991.
NG
1. Copies of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
IENTS
10904 BAm MOAB Continued change of operator "merges" from Quinces to Hallwood, All wells
except for 43-019-30704 / Calvinco 31-12 "CR92 C.A." which is still considered Quinoco.

1/34-35

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Page		ot	

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:					
•QUINOCO CO. PO BOX 378111 DENVER CO ATTN: HOLLY RICHARDSON	80237 N			Utah Account No Report Period (Mont	N9477 h/Year)7/_91
				Amended report	
	Producing		Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
USA 12-9	Zone DKTA√		- u-41374	(CR176 "C.A.")	
WINTER CAMP 7-14	DK-MR		- U-38033		
9PATE**16=4**	DKTAV		- mL-29608		
FEDERAL 7-4	MRSN		- U-38033		
4301930517 00050 170 252 7					
3					
4 39					
				(
				2	
					·
	<u> </u>	TOTAL			·
Comments (attach separate sheet if neces	ssary/				
	1		accurate and complete	e. Date	
I have reviewed this report and certify the	intormation	i to be	accurate and complete		
Authorized signature				. Telephone	

and the state of t



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office 324 South State, Suite 301 Salt Lake City, Utah 84111-2303



IN REPLY REFER TO:
3100
U=38842.
U=38938=A
U=38033.
U=05010.
SI=071172
(U=942)
U=41374-CRFFICE

AUG 6 1991

Memorandum

To:

Assistant District Manager, Mineral Resources, Moab

From:

Chief, Minerals Adjudication Section

Subject:

Leases Affected by Corporate Name Change

Your memorandum of July 25, 1991, called to the attention of this office other leases you feel are affected by our July 18, 1992, decision recognizing the corporate name change of Quinoco Petroleum, Inc. to Hallwood Petroleum, Inc. Our response is as follows:

The interest Quinoco Petroleum, Inc. held in leases SL-071172, U-05010, and U-38838-A was transferred to Roemer Oil Company effective December 1, 1990.

The interest held by Quinoco in leases U-38030, U-38033, and U-38842 is held by Quinoco Consolidated Partners, L.P., not Quinoco Petroleum, Inc. Please note that a decision recognizing that Quinoco Consolidated Partners, L.P. has changed its name to Hallwood Consolidated Partners, L.P. is currently being processed.

As for communitization agreements CR222 and CR176, our computer records show Omimex as the operator of CR222 and Hallwood as the operator of CR176.

 $\Pi \Gamma$

Bureau of Land Management
Utah State Office
P. O. Box 45155
Salt Lake City, Utah 84145-0153

3100 U-10152-A, et al. (U-942)

AUG 6 1991

CERTIFIED MAIL--Return Receipt Requested

DECISION

Hallwood Consolidated Partners, L.P. : Oil and Gas Leases P.O. Box 378111 : U-10152-A, et al. Denver, CO 80237 :

Corporate Name Change Recognized

Acceptable evidence has been received by this office establishing that Quinoco Consolidated Partners, L.P. has changed its name to Hallwood Consolidated Partners, L.P. Accordingly, the surviving corporation is recognized as holding all interests in Federal oil and gas leases formerly held by Quinoco Consolidated Partners, L.P. A list of affected leases is enclosed. If other leases are affected by this name change, please notify this office immediately.

Bonding for Hallwood Consolidated Partners, L.P. is provided under nationwide bond No. B1729366 (BLM Bond No. MT0735).

/s/ POBERT LOPEZ

Chief, Minerals Adjudication Section

Enclosure
List of Affected Leases

cc: All District Offices, Utah

Accounts MMS, AFS

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U-920 (Attn: Teresa Thompson)

ecj EHAI

LIST OF AFFECTED LEASES

U-10152-A	U-30301
U-13371	U−38030∀
U-13666	U−38033 ~- 🗸
U-17455	U-38842 - V
U-25189	U-39254
U-29641	U-41374
	U-62844

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMI	į	TRIPLICATES
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DIV	ISION OF OIL, GAS	S, AND MINING	G .			
SUNDRY N	OTICES AND RE	PORTS ON	WELLS	6. IF INDIAN	N, ALLOTTES OR TRIB	E NAME
(Do not use this form for p. Use "APP	LICATION FOR PERMIT	- for such proposi	eis.)			
				7. UNIT AGE	EMAN THEMES	
WELL WELL OTHE	18			9 7434 08	LEASE NAME	
NAME OF OPERATOR				8. 7.22		
Hallwood Petroleum	i, Inc.			9. WBLL NO	<u> </u>	
ADDRESS OF OPERATOR	n 00 0	0007				
P.O. Box 378111 LOCATION OF WELL (Report locat		0237	e requirements.*	10. FIELD A	ND POOL, OR WILDCA	Ŧ
See also space 17 below.) At surface		• .				
				11. ssc., T.,	, S., M., OR BLE. AND BY OR ARBA	
PERMIT NO.	15. BLEVATIONS (S)	how whether DF, RT,	GR. etc.)	12. COUNTY	OR PARISH 18. STA	
				1.		
Charl	Appropriate Box To	o Indicate Natu	re of Notice, Report, o	r Other Data		
	INTENTION TO:		AUB	TAOTES THEUDES	OP:	
NOTICE OF					REPAIRING WELL	\neg
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FRACTURE TREAT	MULTIPLE COMPLETE	 	SHOUTING OR ACIDIZING		ABANUONMENT*	
SHOOT OR ACIDIZE	ABANDON® CHANGE PLANS		(Other)			
			Stune Banast For	ults of multiple	completion on Weil	
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Speed Letter.

To Ed Bonner	From Don Staley
State Lands	Oil, Gas and Mining
Change	
ubject Operator Change	Date 9-13 19 9/
MESSAGE	Date 9-13 19 9/
Ed,	
	of documents regarding an operator change on
a state lease(s). These companies have compl	ied with our requirements. Our records have
been updated. Bonding should be reviewed by	State Lands ASAP.
Former Operator: QvinoCo Co. (N 94	77)
New Operator : HALLWOOD PETROCEUR	n INC. (N5100).
W-11. STATE 2-14 APT: 43-01	9-3057/ Entity: 06560 S-T-R: 2-175-24
Well. 5/16-4 43-019	2-30433 06620 16-165-268
THIS WAS APPARENTLY A COMPANY MERGE	
THIS WAS APPAREMALLY A COMPANY MILLER	
- Ha. 9 FOLD	
-M. 10 POLD CC: Operator File	Signed Don Stalis
REPLY	Date19
	· · · · · · · · · · · · · · · · · · ·
·	
— Ma, 9 & 10 FOLD	
·	Signed

Wilson Jones Company GRAYLHE FORM 44-912 3-PART 9 1963 - PRINTED IN U.S.A.

LONE MOUNTAIN PRODUCTION COMPANY

P.O. BOX 3394 408 PETROLEUM BUILDING BILLINGS, MONTANA 59103-3394 (406) 245-5077 FAX 248-6321

July 27, 1992

State of Utah Dept. of Natural Resources Division of Oil, Gas, & Mining 3 Triad Center, Suite 350 Salt Lake City, Utah 84180

Re: Change of Operator Sundry Notices Grand County, Utah

Gentlemen:

Enclosed in triplicate are Sundry Notices for ten wells on which Lone Mountain Production Company is assuming operations effective August 1, 1992. The wells were all previously operated by Hallwood Petroleum. If any further information is needed please advise either me or Joe Dyk in our Grand Junction office.

Very truly yours,

Lone Mountain Production Company

James G. Routson

President

Enclosures

xc: Joe Dyk Hallwood

JUL 2 9 1992

DIVISION OF OIL GAS & MINING SUMAT IN TRIPLICATE*

STATE OF UTAH	10
EPARTMENT OF NATURAL RESOURCES	

STATE OF UTAH	the ange)
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. 06620
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES OR TRIME NAME
i.	7. UNIT AGREEMBNY HAMB
OIL WELL WILL OTHER	
2. NAME OF OPERATOR	S. FARM OR LEAGE NAME
Hallwood Petroleum, Inc.	State
S. ADDRESS OF OFSEATOR	9. WELL NO.
P.O. Box 378111 Denver, CO 80237	16-4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	Cottonwood
At surface .	11. SEC., T., S., M., OR SLE. AND SURVEY OR AREA
	T16C D26E
14. PERMIT NO. 15. SERVATIONS (Show whether OF, ET, GR, etc.)	Section 16 T16S R26E
14. PERMIT NO. 18. SLEVATIONS (Show whether DF, RT, dR, etc.) 42-019-20433	
16. Check Appropriate Box To Indicate Nature of Notice, Report, of	or Other Data
NOTICE OF INTENTION TO:	ASSQUENT ASPORT OF:
TEST WATER SEUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETS FRACTURE TREATMENT	ALTERING CASING
SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other) Change	of Operator X suits of multiple completion on Well
(Other) Completion or Rec	ompletion Report and Log torm.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state nil pertinent details, and give pertinent details, an	ates, including estimated date of starting any ertical depths for all markers and zones perti-
Effective 8/1/92 Hallwood Petroleum, Inc. is turning	ng over all interest
and operation of this well to:	Ç
	,
Lone Mountain Production Company	
P.O. Box 3394	
Billings, MT 59103-3394	
	DIE(CIZIONIZIO)
	JUL 2 9 1992
· ·	JUL & 7 1772
· ·	

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct SIGNED Debi Shully	TITLE Sr. Engineering Technician	DATE 7/27/92
(This space for Federal or State office use)		
APPROVED BY COMMAN, US OF APPROVAL, IF ANY:	TITLE	DATE

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) APPROX. DATE WORK WILL START TO DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent to this work.) WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Change of O (Note: Report results o Completion or Recom DATE OF COMPLETION STARTING any proposed work. If well is directionally drilled, give subsurface locations and measured and true	ML-29608 6. IF INDIAN, ALLOTTEE 7. UNIT AGREEMENT NA 8. FARM OR LEASE NAM State 9. WELL NO. NO. 16-4 10. FIELD AND POOL, OF San Arroyo 11. SEC., T., R., M., OR SI SURVEY OR AR NW NW Sec. 16 12. COUNTY Grand er Data ENT REPORT OF:	E OR TRIBE NAM
(Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) OIL WELL STORE NAME OF OPERATOR Lone Mountain Production Company ADDRESS OF OPERATOR P. O. BOX 3394, 404 Petroleum Building, Billings, MT 59103 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At purface 560' FNL, 1250' FEL Section 16 At proposed prod. zone 15. ELEVATIONS (Show wnether DF, RT, GR, etc.) 43-019-30433 Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE ABANDON CHANGE PLANS CHANGE PLANS CHANGE PLANS OATE OF COMPLETION OATE OF COMPLETION OPERATIONS (Clearly state all pertinent details, and give pustarting any proposed work. If well is directionally drilled, give subsurface locations and measured and tru pertinent to this work.) * Must be accomp	1. UNIT AGREEMENT NA 8. FARM OR LEASE NAM State 9. WELL NO. NO. 16-4 10. FIELD AND POOL, OI SURVEY OR AR NW NW Sec. 16 12. COUNTY Grand ENT REPORT OF:	R WILDCAT LK. AND LEA : T16S-R2
(Do not use this form for proposals to drill or to deepen or plus back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) OIL WELL STORE OIL WELL STORE NAME OF OPERATOR Lone Mountain Production Company ADDRESS OF OPERATOR P. O. BOX 3394, 404 Petroleum Building, Billings, MT 59103 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 560' FNL, 1250' FEL Section 16 At proposed prod. zone Test water shut-off PULL or alter casing MATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE ABANDON SHOOT OF CHANGE PLANS (Other) APPROX. DATE MORK WILL START OAT OPERATIONS (Clearly state all pertinent details, and give pustarting any proposed work. If well is directionally drilled, give subsurface locations and measured and tru pertinent to this work.) * Must be accomp	8. FARM OR LEASE NAM State 9. WELL NO. NO. 16-4 10. FIELD AND POOL, OF SAN Arroyo 11. SEC., T., R., M., OR BI SURVEY OR AR NW NW Sec. 16 12. COUNTY Grand er Data ENT REPORT OF:	R WILDCAT LK. AND LEA : T16S-R2
Lone Mountain Production Company Lone Mountain Production Company ADDRESS OF OPERATOR P. O. BOX 3394, 404 Petroleum Building, Billings, MT 59103 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At rurface 560' FNL, 1250' FEL Section 16 At proposed prod. some 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 43-019-30433 5699 GL Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT SHOUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE ABANDON CHANGE PLANS (Other) Change Of O (Note: Report results or Completion or Recompany APPROX. DATE WORK WILL START DATE OF COMPLETION * Must be accomp. Lone Mountain Production Company will become operator of	8. FARM OR LEASE NAM State 9. WELL NO. NO. 16-4 10. FIELD AND POOL, OF SAN Arroyo 11. SEC., T., R., M., OR BI SURVEY OR AR NW NW Sec. 16 12. COUNTY Grand er Data ENT REPORT OF:	R WILDCAT LK. AND LEA : T16S-R2
Lone Mountain Production Company ADDRESS OF OPERATOR P. O. BOX 3394, 404 Petroleum Building, Billings, MT 59103 LOCATION OF WELL (Report location clearly and in secondance with any State requirements. See also space 17 below.) At nurface 560° FNL, 1250° FEL Section 16 At proposed prod. sone API MO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQU. TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON SHOOTING OR ACIDIZING (Other) APPROX. DATE WORK WILL START DATE OF COMPLETION OF COmpletion or Recom Approx. DATE WORK WILL START DATE OF COMPLETION DATE OF COMPLETION TO STARTING any proposed work. If well is directionally drilled, give subsurface locations and measured and tru pertinent to this work.) * Must be accomp.	State 9. WELL NO. NO. 16-4 10. FIELD AND POOL. OF San Arroyo 11. SEC., T. R., M., OR BI SURVEY OR AR NW NW Sec. 16 12. COUNTY Grand er Data Ent report of:	R WILDCAT LK. AND LEA : T16S-R2 [13. STATE
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At proposed prod. 20ne Check Appropriate Box To Indicate Nature of Notice, Report or Oth Notice of Intention to: Subsequence Water Shut-off Fracture Treat Multiple Complete Abouting or Acidizing (Other) Approx. Date work will Start Describe Proposed or Completed Operations (Clearly state all pertinent details, and give per starting any proposed work. If well is directionally drilled, give subsurface locations and measured and tru pertinent to this work.) * Must be accomp. Lone Mountain Production Company will become operator of	NW NW Sec. 16 12 county Grand er Data ent report of:	: T16S-R2
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(Other) (Note: Report results of Completion or Recom APPROX. DATE WORK WILL START DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give perstaining any proposed work. If well is directionally drilled, give subsurface locations and measured and tru pertinent to this work.) * Must be accomp. Lone Mountain Production Company will become operator of		TAT XX
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starting any proposed work. If well is directionally drilled, give subsurface locations and measured and tru pertinent to this work.) * Must be accomp. Lone Mountain Production Company will become operator of		
Lone Mountain Production Company will become operator of		
Lone Mountain Production Company will become operator of effective August 1, 1992. The well was formerly operate	inied by a rement ver	rification repo
	d by Hallwood	Petroleum
	REGEL	MED
	JUL 29	1992
	DIVISION OIL GAS & M	
SIGNED Lames G. Poutson		
(This space for Federal or State office use)	DATE July	27, 1992
APPROVED BY TITLE	DATE July	27, 1992

	of Oil, Gas and Mining OR CHANGE HORKSHEET	_	1-1	TRANSPORT
ittach al Initial e	l documentation received by the division regarding this change. each listed item when completed. Write N/A if item is not applicab	le.	3-1	TE V
	ge of Operator (well sold) Designation of A pnation of Operator Operator Name Ch			RWM ADA L
The ope	rator of the well(s) listed below has changed (EFFECT	IVE DATE:	8-1-92)
TO (new ♀.	operator) (address) LONE MTN PRODUCTION CO. PO BOX 3394 BILLINGS, MT 59103 JAMES ROUTSON, PRES. phone (406) 245-5077 account no. N 7210	operator) (address)	PO BOX 378111 DENVER, CO 80 DEBI SHEELY phone (303) 85 account no. N	237 0-6322
Hell(s)	(attach additional page if needed):			
Name : F Name : F Name : F Name : F Name : F	WESTBIT 2/WSTC API: 43-019-15048 Entity: 5220 STATE 16-4/DKTA API: 43-019-30433 Entity: 6620 FEDERAL 6-14/DKTA API: 43-019-30462 Entity: 6525 HOGLE USA 14-4/DK-MR API: 43-019-30507 Entity: 6535 FEDERAL 6-7/DKTA &MRSN API: 43-019-30516 Entity: 6540 FEDERAL 7-4/MRSN API: 43-019-30517 Entity: 6650 STATE 2-14/CDMTN API: 43-019-30571 Entity: 6560	Sec 16 Twp Sec 6 Twp Sec 14 Twp Sec 6 Twp Sec 7 Twp	165 Rng25E Lease 165 Rng26E Lease 175 Rng25E Lease 175 Rng24E Lease 175 Rng25E Lease 175 Rng25E Lease 175 Rng24E Lease	Type: ML-29608 Type: U-38842 Type: SL-071172 Type: U-38842 Type: U-38033
OPERATO	DR CHANGE DOCUMENTATION			
a	(Rule R615-8-10) Sundry or other <u>legal</u> documentat operator (Attach to this form). (Rec. 7-29-92)			
for 2.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation (Attach to this form). (Rec. 17-29-92)	has been	received from <u>n</u>	<u>ew</u> operator
	The Department of Commerce has been contacted if the operating any wells in Utah. Is company registered yes, show company file number:	with the	state? (yes/no) I†
	(For Indian and Federal Wells ONLY) The BLM has be (attach Telephone Documentation Form to this report comments section of this form. Management review changes should take place prior to completion of step	ort). Mak of Federa ps 5 throu	te note of BLM I and Indian we gh 9 below.	l status in 11 operator
	Changes have been entered in the Oil and Gas Informalisted above. (8-25-92)			or each well
Ja 6.	Cardex file has been updated for each well listed abo	ove. <i>(8-75</i>	1-927	
fer 7.	Well file labels have been updated for each well lis	ted above.	(8-25-92)	
Fer 8.	Changes have been included on the monthly "Operator for distribution to State Lands and the Tax Commission	, Address, on. <i>(8-25-9</i>	, and Account Cl ગ	nanges" memo
Ja 9.	A folder has been set up for the Operator Change fi placed there for reference during routing and proces	le, and a sing of th	copy of this page original docu	age has been ments.

PERATOR CHANGE WORKSHEET (CONTINUED) Init each item when completed. Write N/Aitem is not applicable.
NTITY REVIEW
entity changes made? (yes no) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
OND VERIFICATION (Fee wells only)
1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
JA3. The former operator has requested a release of liability from their bond (yes/no)
EASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify an person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
ILMING
Name of the state
ILING
1. Copies of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operato Change file.
MMENTS
Btm/moab Approved eff. 8-1-92.

Speed Letter.

To Ed Bonner	From Don Staley
State Lands	Oil, Gas and Mining
ubject Operator Change	0 27 6
MESSAGE	Date 8-27 19 52
Ed,	
For your information, attached are copies	s of documents regarding an operator change on
a state lease(s). These companies have com	plied with our requirements. Our records have
been updated. Bonding should be reviewed b	
Former Operator: Hallwood Peticleun	Inc (N 5.700)
New Operator : LONE MTN PROL). Co. (N7210).
Well: API:	Entity: S-T-R:
STATE 16-4 43-019-304	33 06620 16-165-26E
STATE 2-14 43-019-305	33 06620 16-165-26E ML 27489 571 66560 2-175-24E
- Ma 10 FOLD CC: Operator File	Signed On Steln
REPLY	Date19
No. 2 & 10 FOLD	
·	
	Signed

Wilson Jones Company GRAYLINE FORM 44-912 3-PART 0 1903 - PRINTED IN U.S.A.